

# Ensemble Estimation of Network Parameters: A Tool to Improve the Real-time Estimation of Geomagnetically Induced Currents in the South African Power Network

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# Where it all starts...

Orange visible light image by the Michelson Doppler Imager (MDI), green ultraviolet image by the Extreme ultraviolet Imaging Telescope (EIT), red LASCO/C2 coronagraph and blue LASCO/C3 coronagraph.

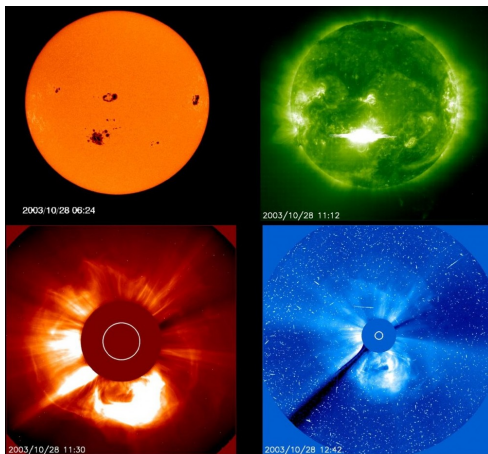
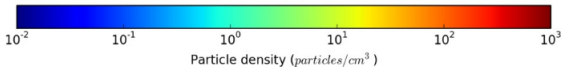
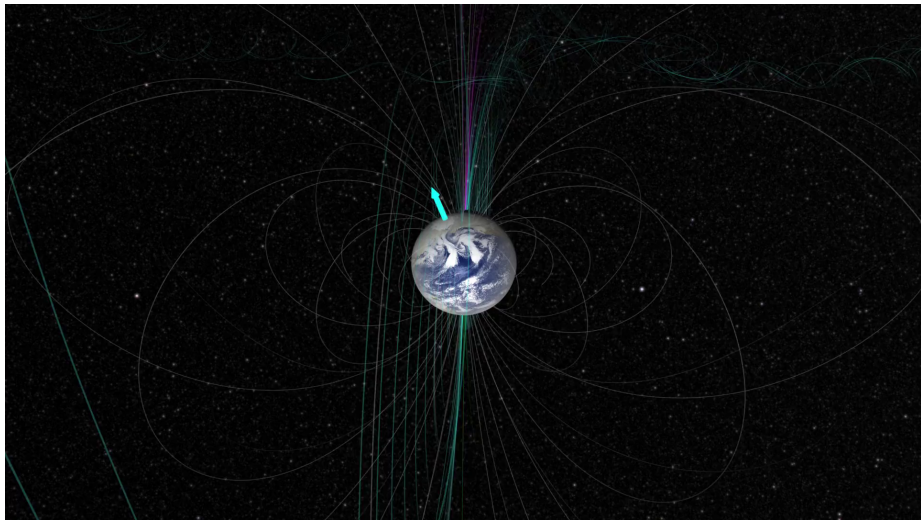


Image credit: R. O. Milligan, <http://www.thesuntoday.org/> (2015)





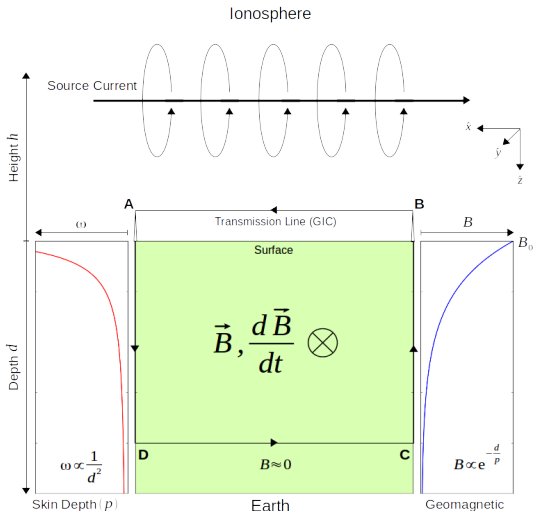
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## GICs - Faraday's Law On Steroids

$$\oint \vec{E} \cdot d\vec{l} = -\frac{d\Phi_B}{dt} = EMF$$



# Where it all ends...



Image credit: Kenn Brown & Chris Wren, Mondolithic Studios and Mondoworks (2009)



# Governing Equation

GIC's can be related to the Northerly ( $x$ ) and Easterly ( $y$ ) components of Earth's geoelectric field via network parameters  $a$  and  $b$ ,

$$GIC(t) = aE_x(t) + bE_y(t).$$

These parameters (in units of A km/V) encode the projection of the effective geoelectric field onto the network and the sum of all resistances in the induction loop, which are dominated by network resistances.

Given accurate network information, the network parameters can be determined analytically. Alternatively, empirical approaches are employed.



# Ensemble Estimation of Empirical Network Parameters

Due to associated errors at each point in the GIC modelling chain, it has been observed that different empirical values of  $a$  and  $b$  may be derived for different data subsets [5-7]. To acknowledge these errors we redefine the governing equation to,

$$\Gamma(t) \approx \alpha E_x(t) + \beta E_y(t), \text{ where}$$

$$\Gamma(t) \equiv GIC(t) + GIC(t)_{err} \text{ (or the GIC as measured),}$$

$$\alpha \equiv a(1 + E_x(t)_{err}/E_x(t)) \text{ and}$$

$$\beta \equiv b(1 + E_y(t)_{err}/E_y(t)).$$



# Ensemble Estimation of Empirical Network Parameters

Given a dataset consisting of  $n$  time instances,

$$\Gamma(t_0) \approx \alpha E_x(t_0) + \beta E_y(t_0),$$

$$\Gamma(t_1) \approx \alpha E_x(t_1) + \beta E_y(t_1),$$

...

$$\Gamma(t_{n-1}) \approx \alpha E_x(t_{n-1}) + \beta E_y(t_{n-1}).$$

For any  $(t_i, t_j)$  pair, a set of simultaneous equations can be solved to get  $\alpha$  and  $\beta$ .

$$\begin{bmatrix} \Gamma(t_i) \\ \Gamma(t_j) \end{bmatrix} = \begin{bmatrix} E_x(t_i) & E_y(t_i) \\ E_x(t_j) & E_y(t_j) \end{bmatrix} \begin{bmatrix} \alpha \\ \beta \end{bmatrix}$$

Using all possible pairs results in  $n(n-1)/2 \approx n^2/2$  (for large  $n$ ) sets of empirical network parameter estimates.

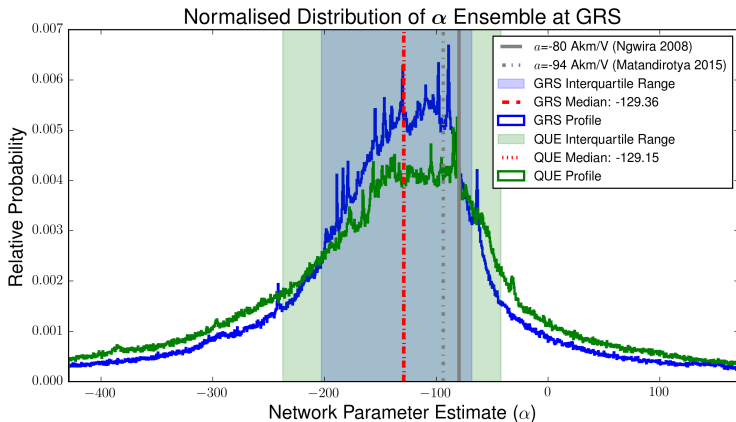


# Defining the Data

- GIC data for the Grassridge (GRS) substation is used. This data corresponds to geomagnetic storms:
  - 31 March 2001
  - **29** - 31 October 2003 (Halloween Storm) - **validation set**
- Hermanus magnetometer data is used to derive the geoelectric field (magnetotelluric method with two layered-Earth conductivity models)
  - local empirically derived 10-layer GRS profile
  - non-local 5-layer QUE profile
- To make use of relevant data, selection criteria are needed [7]:
  - $|GIC| > 0.1 \times RMS(GIC)$
  - similar selection of significant geoelectric field data (can lead to biasing)
  - ensemble estimation is robust and makes use of all possible combinations of time instances, this selection can be relaxed and varied



# $\alpha$ Parameter Ensemble



# Comparison with Previous Work

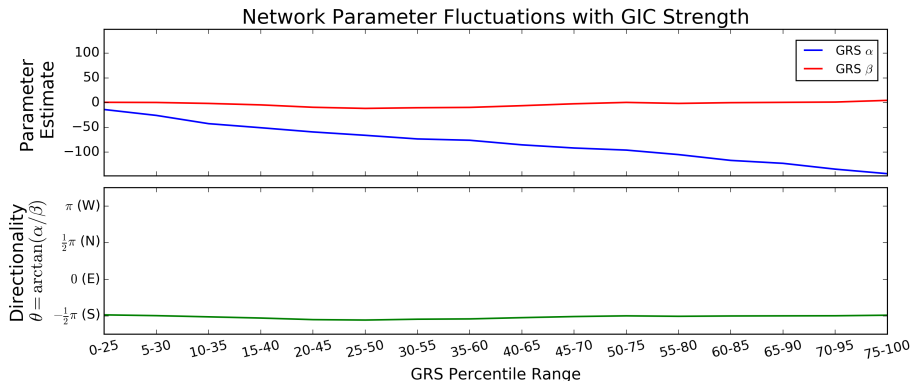
Data	RMSE [A] ( $\rho$ )			RE%
	06:00-12:00	19:00-24:00	00:00-24:00	
<i>Ngwira Set (<math>a=-80, b=1</math> A km/V)</i>				
FEM	0.96	1.07	1.35	51
<i>Matandirotya Set (<math>a=-94, b=24</math> A km/V)</i>				
FEM	1.38	1.11	0.98	41
<i>Grassridge Profile (<math>\alpha=-129.36, \beta=7.90</math> A km/V)</i>				
GRS	<b>1.42 (0.88)</b>	<b>0.54 (0.97)</b>	<b>0.86 (0.88)</b>	<b>30</b>
<i>Québec Profile (<math>\alpha=-129.15, \beta=5.61</math> A km/V)</i>				
QUE	1.78 (0.78)	0.81 (0.93)	1.12 (0.79)	35

Original analytical network parameters were ( $a = -80, b = 15$  A km/V) [6].

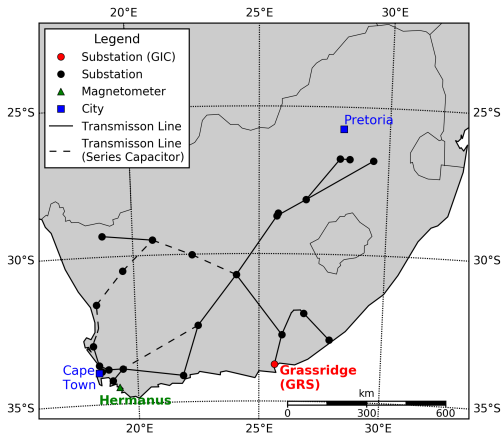




# Empirical Network Parameters vs. GIC Strength



# Empirical Network Parameters vs. GIC Strength

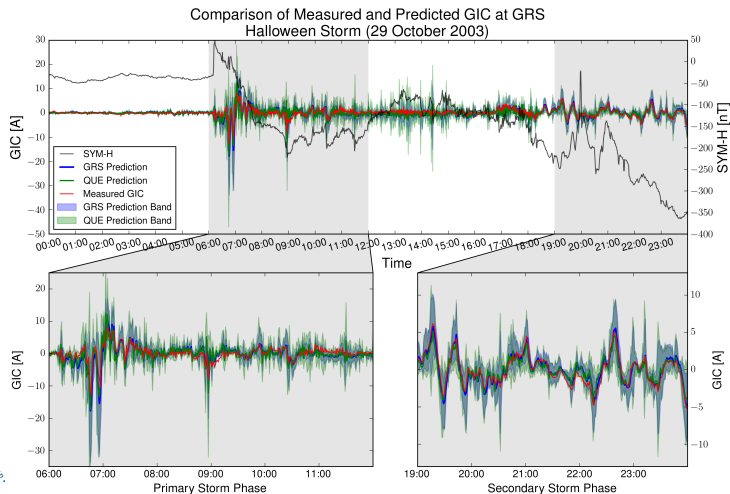


# Empirical Network Parameters vs. GIC Strength

Québec Profile	RMSE [A] ( $\rho$ )			RE%
	06:00-12:00	19:00-24:00	00:00-24:00	
Static Parameters	1.78 (0.78)	0.81 (0.93)	1.12 (0.79)	35
Dynamic Parameters	<b>1.75 (0.82)</b>	<b>0.72 (0.94)</b>	<b>1.05 (0.82)</b>	<b>36</b>
Extreme Parameters	1.97 (0.79)	0.78 (0.93)	1.21 (0.79)	36



# Prediction Band (Quantifying the Uncertainties)



# Concluding Remarks

1. Empirical network parameters outperform analytical network parameters - amongst these the ensemble approach comes out on top.
2. Errors in the modelling chain are ultimately absorbed into the network parameters - taking the resulting spread into account can result in a prediction band which quantifies uncertainty.
3. Empirical network parameters are not constant!

Ultimately, we want to develop real-time predictive models that can provide input for utility mitigation strategies.



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Questions?



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# Modelling Metrics

Root Mean Square:

$$RMS = \sqrt{\sum_{i=1}^n GIC(t_i)^2 / n}$$

Root Mean Square Error:

$$RMSE = \sqrt{\frac{\sum_{i=1}^n (GIC_{obs}(t_i) - GIC_{mod}(t_i))^2}{n}}$$

Relative Error:

$$RE = \frac{GIC_{obs} - GIC_{mod}}{GIC_{obs}}$$

Keeping in line with previous work, the median  $RE$  for  $|GIC| > 1$  A is considered and the result is shown as a percentage [7].





# WSA-ENLIL Modelling of St. Patrick's Day Storm

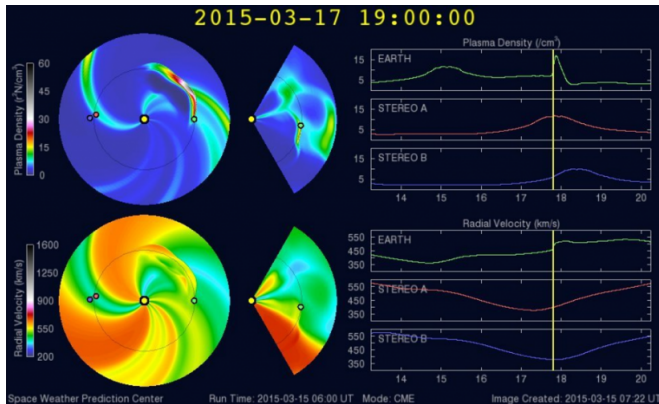


Image credit: <http://www.swpc.noaa.gov/> (2015)

# ACE Measurements of St. Patrick's Day Storm

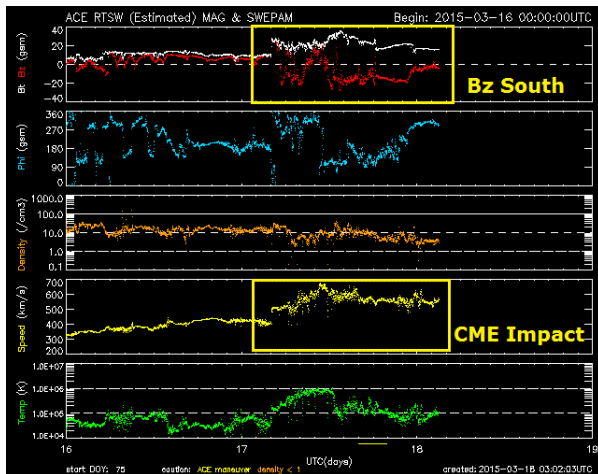
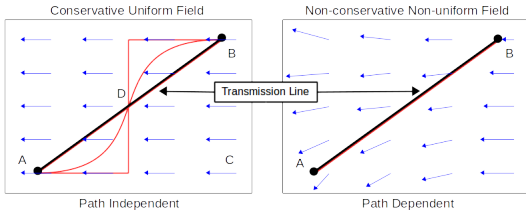
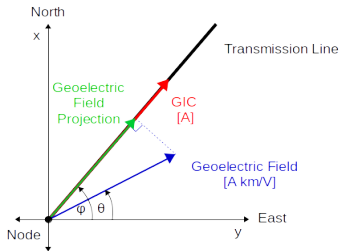
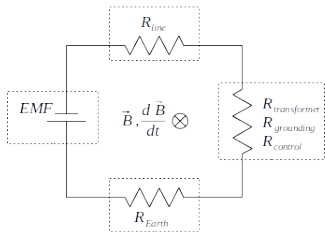
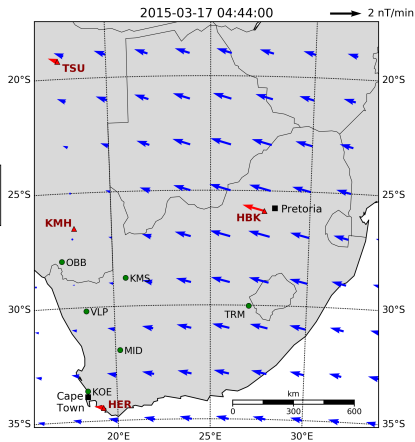
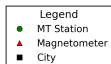
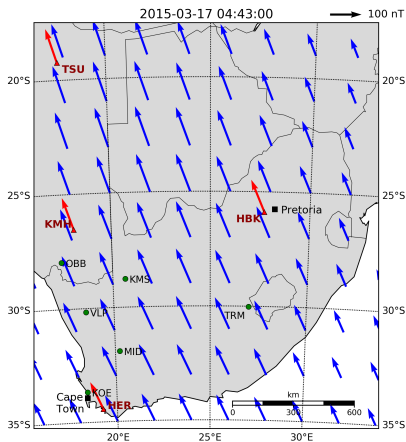


Image credit: <http://www.solarham.net/> (2015)

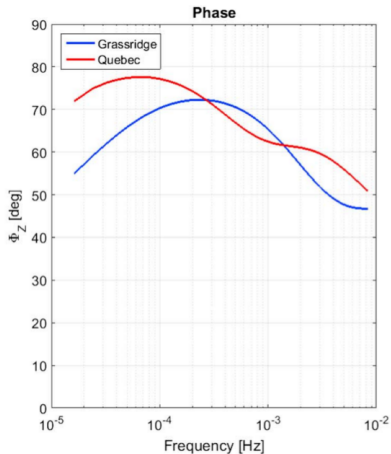
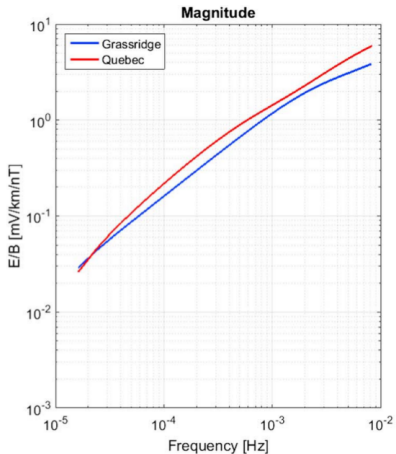
# Further GIC Theory



# SECS Interpolation of Geomagnetic Field



# Conductivity Profiles



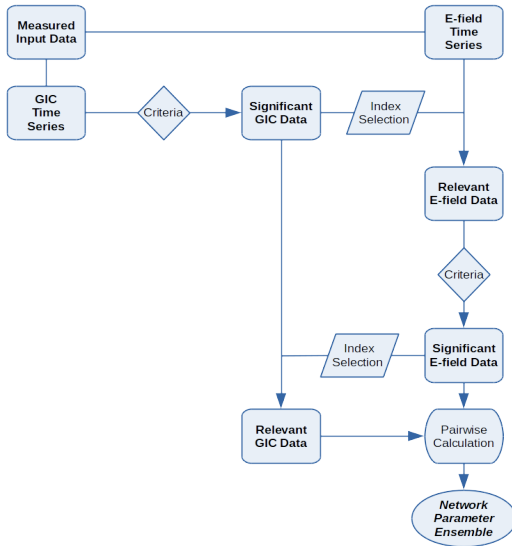
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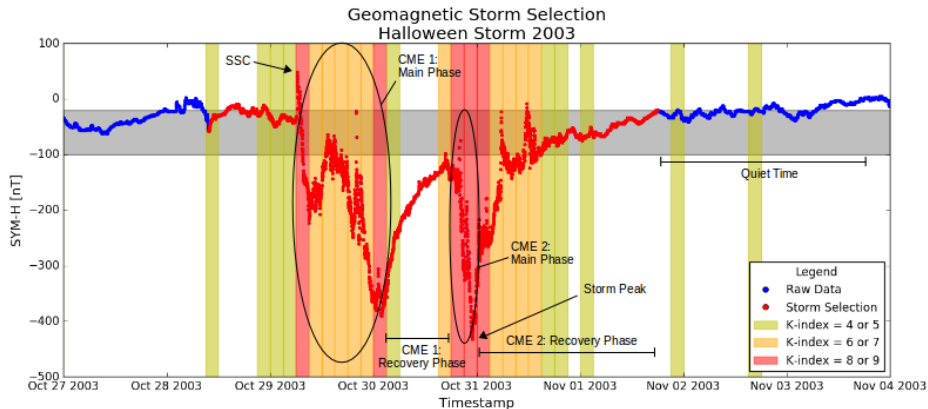
*Space Weathers*, 15(1):180–191, 2017.



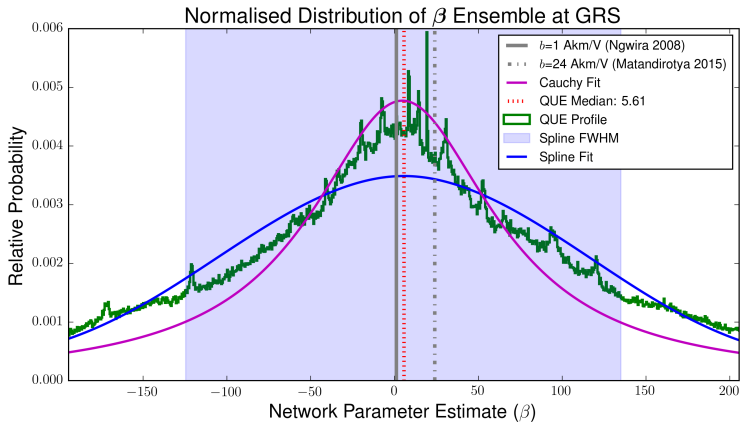
# Flow of Method



# Storm Selection - Halloween Storm

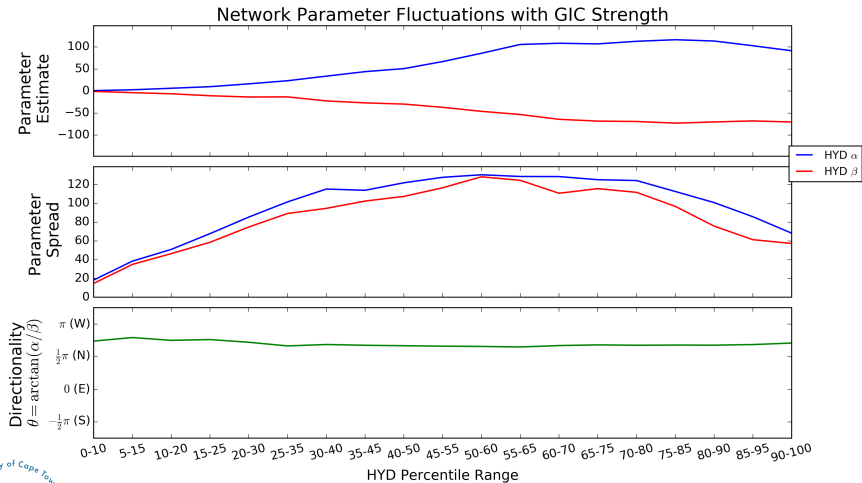


# $\beta$ Parameter Ensemble





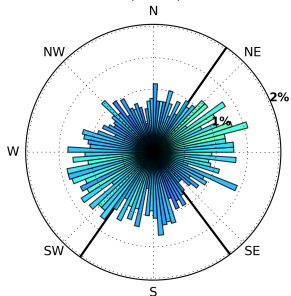
# Results - Hydra



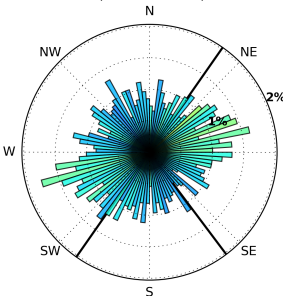
# Geoelectric Field Directionality with GIC Strength

Normalised Geoelectric Field Directionality at HER for Different GIC Strengths at HYD

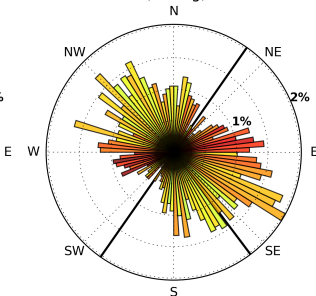
Percentile Range 0.0-10.0  
(Weak)



Percentile Range 45.0-55.0  
(Intermediate)



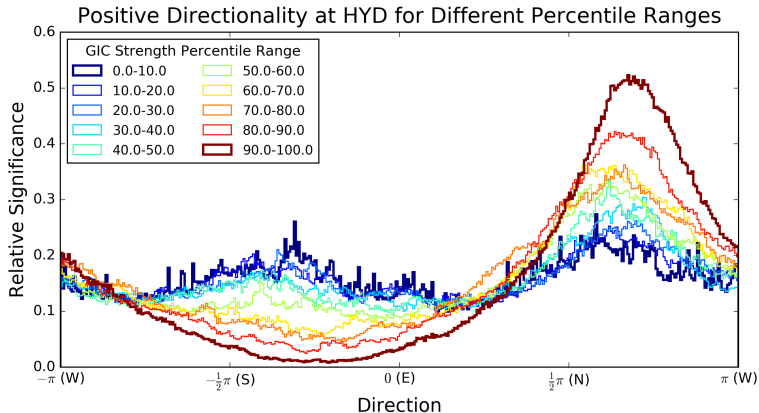
Percentile Range 90.0-100.0  
(Strong)



Average Strength of Geoelectric Field [mV/km]



# Network Parameter Directionality with GIC Strength



# Dynamic Network Parameter Estimation

